

For All Areas Served _____
Community, Town or City

P.S.C. No. 2

5th Revision SHEET NO. 123
CANCELLING P.S.C. NO. 2

Clark Energy Cooperative Inc.
Name of Issuing Corporation

4th Revision SHEET NO. 123

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 KW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of more than 100 kW which have executed a contract with Clark Energy Cooperative, Inc. ("Clark Energy") and East Kentucky Power, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$1.52 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
- b. \$0.00017 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2013	\$0.03578	\$0.02816	\$0.03898*	\$0.02851	(R) (I)*
2014	\$0.03795	\$0.02985	\$0.04042	\$0.02955	(R)
2015	\$0.03998	\$0.03143	\$0.04167	\$0.03062	(R)
2016	\$0.04131	\$0.03244	\$0.04379	\$0.03211	(R)
2017	\$0.04317	\$0.03389	\$0.04464	\$0.03275	(N)

CANCELLED
JUN 01 2014
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 28, 2013

DATE EFFECTIVE June 1, 2013

ISSUED BY *Paul A. ...*
President & CEO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated August 20, 2008.

For All Areas Served
Community, Town or City

P.S.C. No. 2

5th Revision SHEET NO.124

CANCELLING P.S.C. NO. 2

4th Revision SHEET NO. 124

Clark Energy Cooperative Inc.
Name of Issuing Corporation

b. Non-Time Differentiated Rates:

Year	2013	2014	2015	2016	2017*	(R) (N)*
Rate	\$0.03290	\$0.03455	\$0.03608	\$0.03753	\$0.03881*	

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)		
On-Peak	7:00 a.m. - 12:00 noon	5:00 p.m. - 10:00 p.m.
Off-Peak	12:00 noon - 5:00 p.m.	10:00 p.m. - 7:00 a.m.
Summer (May - September)		
On-Peak	10:00 a.m. - 10:00 p.m.	
Off-Peak	10:00 p.m. - 10:00 a.m.	

CANCELLED
JUN 01 2014
 KENTUCKY PUBLIC
 SERVICE COMMISSION

TERMS AND CONDITIONS

- All power from a Qualifying Facility (QF) will be sold only to EKPC.
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- Qualifying Facility (QF) shall provide reasonable protection for EKPC and Clark Energy.
- Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE March 28, 2013

DATE EFFECTIVE June 1, 2013

ISSUED BY *Paul G. Hill*
President & CEO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 6/1/2013

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated August 20, 2008.

For All Areas Served
Community, Town or City

P.S.C. No. 2

5th Revision SHEET NO. 125

CANCELLING P.S.C. NO. 2

4th Revision SHEET NO. 125

Clark Energy Cooperative Inc.
Name of Issuing Corporation

5. Qualifying Facility shall reimburse EKPC and Clark Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED
JUN 01 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 28, 2013

DATE EFFECTIVE June 1, 2013

ISSUED BY *Paul D. ...*
President & CEO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Hatley</i>
EFFECTIVE <u>6/1/2013</u>

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated August 20, 2008.
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

5th Revision SHEET NO. 126
CANCELLING P.S.C. NO. 2

4th Revision SHEET NO. 126

Clark Energy Cooperative Inc.
Name of Issuing Corporation

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE LESS THAN 100 KW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Clark Energy Cooperative, Inc. ("Clark Energy") and East Kentucky Power, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$1.52 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
- b. \$0.00017 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

CANCELLED
JUN 01 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2013	\$0.03578	\$0.02816	\$0.03898*	\$0.02851
2014	\$0.03795	\$0.02985	\$0.04042	\$0.02955
2015	\$0.03998	\$0.03143	\$0.04167	\$0.03062
2016	\$0.04131	\$0.03244	\$0.04379	\$0.03211
2017	\$0.04317	\$0.03389	\$0.04464	\$0.03275

(R) (I)*
(R)
(R)
(R)
(N)

DATE OF ISSUE March 28, 2013

DATE EFFECTIVE June 1, 2013

ISSUED BY *Paul G. Ell*
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 128 dated August 20, 2008.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u><i>Brent Kirtley</i></u> EFFECTIVE
6/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

5th Revision SHEET NO.127

CANCELLING P.S.C. NO. 2

4th Revision SHEET NO. 127

Clark Energy Cooperative Inc.
Name of Issuing Corporation

b. Non-Time Differentiated Rates:

Year	2013	2014	2015	2016	2017*	(R) (N)*
Rate	\$0.03290	\$0.03455	\$0.03608	\$0.03753	\$0.03881*	

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)		
On-Peak	7:00 a.m. - 12:00 noon	
	5:00 p.m. - 10:00 p.m.	
Off-Peak	12:00 noon - 5:00 p.m.	
	10:00 p.m. - 7:00 a.m.	
Summer (May - September)		
On-Peak	10:00 a.m. - 10:00 p.m.	
Off-Peak	10:00 p.m. - 10:00 a.m.	

CANCELLED
JUN 01 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Clark Energy.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE March 28, 2013

DATE EFFECTIVE June 1, 2013

ISSUED BY

Paul D. El
President & CEO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2013

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated August 20, 2008.

For All Areas Served _____
Community, Town or City

P.S.C. No. 2

5th Revision SHEET NO. 128

CANCELLING P.S.C. NO. 2

4th Revision SHEET NO. 128

Clark Energy Cooperative Inc.
Name of Issuing Corporation

5. Qualifying Facility shall reimburse EKPC and Clark Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED
JUN 01 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 28, 2013

DATE EFFECTIVE June 1, 2013

ISSUED BY *Paul D. Loh*
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 6/1/2013 128 dated August 20, 2008.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE PURSUANT TO 807 KAR 5:011 SECTION 9 (1)